

February 15, 2019 <u>w</u>			www.encorenergy.com			Phone	Phone: 402-905-4000 or 855-4NATGA		
Physical Spot Price	s – February 14	4, 2019			<u>U.S. Gas F</u>	Rotary	Market Update is	a weekly publication	
· · · · · · · · · · · · · · · ·						Rig Count for:		of Encore Energy Services, Inc. and is designed to provide industrial and	
1			Natural C	Gas	Week ending 02-08-19		commercial cust	omers with the latest	
	<u>Price</u>	<u>Change</u>	<u>Equival</u>		-		"Market News" in	n the natural gas prmation contained	
Natural Gas – H. Hub	\$2.573/MMBtu	+\$0.022	\$2.57		This Week Last Week	195 198	herein is intende	d as general busi-	
Propane – Mont Belvieu	\$0.664/gal	+\$0.044	\$7.26	I	Last Year	184		s publication contains material and is not	
Crude Oil – WTI Cush	\$54.410/bl \$78.440/bl	+\$1.770 +\$4.015	\$9.38 \$13.47				intended for a sp	ecific business situa-	
No.2 Heating Oil – NYH No.6 Resid. – G. Coast	\$78.440/bl \$64.730/bl	+\$4.015	\$10.30					l like copies of previ-	
Cent App Coal (prev. day)	\$73.900/ton	-\$2.000	\$2.96				or contact your S		
	Change is from previous w								
Futures Pricing				I					
At the close of business T	hursday, Februar	y 14, 2019 the	future strip	prices we	re as follows:				
	This Last		Last		t Last				
	Week	Week	0	Mont	-	Year			
NYMEX near month	02/14/2019	02/07/2019	Change	01/14/2		02/14/201	•		
NYMEX near month NYMEX 12-month strip	\$2.573 \$2.784	\$2.551 \$2.748	+\$0.022 +\$0.036	\$3.59 \$3.01		\$2.587 \$2.773	-\$0.014 +\$0.011		
NYMEX Winter strip	\$2.951	\$2.920	+\$0.030	\$3.01		\$2.920	+\$0.031		
NYMEX Summer strip	\$2.711	\$2.670	+\$0.041	\$2.92		\$2.670	+\$0.041		
Near month range for the	week = \$2.558 - \$	\$2.744		-		•	•		
Current near month is M	1ar '19		Summer st	rip is Apr '1	9 – Oct '19				
12-month strip is Mar '1	9 – Feb '20		Winter strip	o is Nov '19	– Mar '20				
Near-Month Natural	Gas		<u>Sto</u>	rage Ro	eport				
Futures Prices (NYI	MEX) through F	eb 14	For t	he week e	nding February	8, 2019, nat	ural das storade	reported by the En-	
\$/MMbtu					n Administration				
\$5.00		h	T	This Week	Last Week	Last Year	r <u>5 Yr. Ave.</u>		
\$4.50		M		1,882	1,960	1.912	2,215		
\$4.00					vs. One Year ag	1.6%	Inventory vs. 5-Y	(r Avo: 15.0%	
\$3.50	1			inventory	vs. One real ag	j01.0 <i>7</i> 0	inventory vs. 5-1	1. Ave15.0%	
\$3.00	MN mm	m W	<u>Wo</u>	orking Ga	s in Storage (<u>Compared</u>	to 5-Year Ran	ge	
\$2.50	M. Prover	~~ ~~		ion cubic feet					
\$2.00			4,4						
			3,6					\wedge	
\$1.50				200			/	\land	
\$1.00 Feb-17 Jun-17 Oct-17 Feb-18 Jun-18 Oct-18 Feb-19				100	11				
			2,0						
Temperature Fore Feb 22 through Fe	<u>cast</u>		1,6						
	<u>אר אר א</u>			800					
				00					
B 70 50 40 40 40 50 50 40 50 50 40 5				0					
				5-year maximum – minimum range					
				Current lower 48 5-year average					
				-yeal average					
80- 50- 50- 50- 50- 50- 50- 50- 50- 50- 5				Daily Nat Gas Use For U.S. Power Production (last 60 days)					
50									
				40					
JN - V-	N 55 2 . Star	-0 -	Bcf/day	30	.11	اسال ا	ili alima	ىيىلىپ ال	
high the state of									
	<u></u>			10 🞹					
For more information on anything addressed in this report, please contact your Sales Manager.			E La	Last 52 week Average = 29.1 Bcf/day Last 30 day Average = 26.7 Bcf/day					
please contact your sales in	anager.		- il						

% of U.S. Demand = 35%

please contact your Sales Manager. Sources: NOAA, EIA, NYMEX and Baker Hughes

% of U.S. Demand = 24%